UNITED STATES BANKRUPTCY COURT

SOUTHERN DISTRICT OF TEXAS HOUSTON DIVISION

| | | |
|--|--|---|
| In Re. Fieldwood Energy SP LLC | § § | Case No. 20-33958 |
| | § | Lead Case No. 20-33948 |
| Debtor(s) | § | ☑ Jointly Administered |
| Monthly Operating Repo | rt | Chapter 11 |
| Reporting Period Ended: 07/31/2021 | | Petition Date: <u>08/03/2020</u> |
| Months Pending: 12 | | Industry Classification: 2 1 1 1 |
| Reporting Method: | Accrual Basis • | Cash Basis |
| Debtor's Full-Time Employees (current | e): | 0 |
| Debtor's Full-Time Employees (as of days | ate of order for relief): | 0 |
| Statement of cash receipts and | disbursements ummary and detail of the assorted or loss statement) ssionals ers econciliations for the reporti | • • |
| /s/ Michael D. Warner Signature of Responsible Party 11/10/2021 Date | | Michael D. Warner Printed Name of Responsible Party 440 Louisiana Street, Suite 900, Houston, TX 77002 |
| | | Address |

STATEMENT: This Periodic Report is associated with an open bankruptcy case; therefore, Paperwork Reduction Act exemption 5 C.F.R. § 1320.4(a)(2) applies.

| Par | rt 1: Cash Receipts and Disbursements | Current Month | Cumulative |
|----------|---|----------------------|---------------|
| a. | Cash balance beginning of month | \$0 | |
| ь. b. | Total receipts (net of transfers between accounts) | \$0 | \$0 |
| c. | Total disbursements (net of transfers between accounts) | \$0 | \$0 |
| d. | Cash balance end of month (a+b-c) | \$0 | |
| e. | Disbursements made by third party for the benefit of the estate | \$0 | \$0 |
| f. | Total disbursements for quarterly fee calculation (c+e) | \$0 | \$0 |
| | rt 2: Asset and Liability Status ot generally applicable to Individual Debtors. See Instructions.) | Current Month | |
| a. | Accounts receivable (total net of allowance) | \$15 | |
| b. | Accounts receivable over 90 days outstanding (net of allowance) | \$0 | |
| c. | Inventory (Book • Market Other (attach explanation)) | \$0 | |
| d | Total current assets | \$-69,393,169 | |
| e. | Total assets | \$-46,385,244 | |
| f. | Postpetition payables (excluding taxes) | \$0 | |
| g. | Postpetition payables past due (excluding taxes) | \$0 | |
| ь. h. | Postpetition taxes payable | \$0 | |
| i. | Postpetition taxes paydore Postpetition taxes past due | \$0 | |
| | Total postpetition debt (f+h) | \$0 | |
| J. k. | Prepetition secured debt | \$0 | |
| | Prepetition priority debt | \$0 | |
| l. | Prepetition unsecured debt | | |
| m. | | \$-38,136,818 | |
| n. | Total liabilities (debt) (j+k+l+m) | \$-38,136,818 | |
| 0. | Ending equity/net worth (e-n) | \$-8,248,426 | |
| Par | rt 3: Assets Sold or Transferred | Current Month | Cumulative |
| a. | Total cash sales price for assets sold/transferred outside the ordinary course of business | \$0 | \$0 |
| b. | Total payments to third parties incident to assets being sold/transferred | | |
| | outside the ordinary course of business Net cash proceeds from assets sold/transferred outside the ordinary | | \$0 |
| c. | course of business (a-b) | \$0 | \$0 |
| Par | rt 4: Income Statement (Statement of Operations) | Current Month | Cumulative |
| | ot generally applicable to Individual Debtors. See Instructions.) | | |
| a. | Gross income/sales (net of returns and allowances) | \$151,566 | |
| b. | Cost of goods sold (inclusive of depreciation, if applicable) | \$1,190,408 | |
| c. | Gross profit (a-b) | \$-1,038,842 | |
| d. | Selling expenses | \$0 | |
| e. | General and administrative expenses | | |
| f. | Other expenses | \$0 | |
| g. | Depreciation and/or amortization (not included in 4b) | \$0 | |
| h. : | Interest Toyog (local state and fodoral) | \$0 | |
| 1. ; | Taxes (local, state, and federal) | <u>\$0</u> | |
| J. k | Reorganization items Profit (loss) | \$0 \$-1,038,841 | \$-10,740,339 |
| k. | 110111 (1038) | φ-1,030,041 | φ-10,/40,339 |

Case No. 20-33958

| 1 (11 | 1 20 IIIIII | essional Fees and Expe | 1505 | | | | |
|-------|---|-------------------------------|-------------------------------------|---------------------------|------------------------|----------------------------|--------------------|
| | | | | Approved Current Month | Approved Cumulative | Paid Current Month | Paid Cumulative |
| a. | Debto | r's professional fees & expen | ses (bankruptcy) Aggregate Total | \$0 | \$0 | \$0 | \$0 |
| | Itemiz | ed Breakdown by Firm | | | | | |
| | | Firm Name | Role | | | | |
| | i | | | \$0 | \$0 | \$0 | \$0 |
| | ii | | | \$0 | \$0 | \$0 | \$0 |
| | | | | Approved Current Month | Approved Cumulative | Paid Current Month | Paid Cumulative |
| b. | Debto | r's professional fees & expen | ses (nonbankruptcy) Aggregate Total | \$0 | \$0 | \$0 | \$0 |
| | Itemiz | ed Breakdown by Firm | | | | | |
| | | Firm Name | Role | | | | |
| | i | | | \$0 | \$0 | \$0 | \$0 |
| | ii | | | \$0 | \$0 | \$0 | \$0 |
| c. | All p | rofessional fees and expe | enses (debtor & committees) | \$0 | \$0 | \$0 | \$0 |
| Par | t 6: Post | petition Taxes | | | Current Mont | h Cui | mulative |
| a. | Postpetit | ion income taxes accrued | (local, state, and federal) | | | \$0 | \$(|
| b. | - | ion income taxes paid (lo | | | | \$0 | \$0 |
| c. | Postpetit | ion employer payroll tax | es accrued | _ | | \$0 | \$0 |
| d. | | | | | | \$0 | \$0 |
| e. | e. Postpetition property taxes paid | | | _ | | \$0 | \$0 |
| f. | | | | | | <u>\$0</u> | \$ |
| g. | | | | _ | | <u>\$0</u> | \$0 |
| Par | t 7: Ques | tionnaire - During this | reporting period: | | | | |
| a. | . Were any payments made on prepetition debt? (if yes, see Instruct | | | ons) Ye | s O No 💿 | | |
| b. | Were any payments made outside the ordinary course of business without court approval? (if yes, see Instructions) | | | Ye | s O No • | | |
| c. | TT 1 1 10 0' '1 0 | | | Ye | s O No • | | |
| d. | | | | Ye | s • No (| | |
| e. | e. Are you current on postpetition estimated tax payments? | | | Ye | s • No (| | |
| f. | | | Ye | s • No (| | | |
| g. | (if yes, see Instructions) | | | | s No • | | |
| h. | Were all the court | | behalf of professionals approved b | y Ye | s • No O 1 | N/A 🔿 | |
| i. | Do you h | ave: Worker's co | ompensation insurance? | | s • No O | | |
| | | • | are your premiums current? | Ye | | $N/A \bigcirc (if no, so)$ | ee Instructions) |
| | | * * | roperty insurance? | | s • No ○ | | |
| | | | are your premiums current? | | | $N/A \bigcirc (if no, so$ | ee Instructions) |
| | | | bility insurance? | | s • No · | | |
| | | • | are your premiums current? | | | N/A (if no, se | ee Instructions) |
| j. | Has a pla | n of reorganization been | filed with the court? | Ye | s • No (| | |

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| Dak | stanla Nama Eigldwaad Enguary SD I I C | | Casa No. 20 22059 | |
|--------------------------------------|--|---|---|--|
| Det | otor's Name Fieldwood Energy SP LLC | | Case No. 20-33958 | |
| k. | Has a disclosure statement been filed with the court? | Yes (•) | No (| |
| 1. | Are you current with quarterly U.S. Trustee fees as | Yes (• | No () | |
| | set forth under 28 U.S.C. § 1930? | 100 | | |
| Pa | rt 8: Individual Chapter 11 Debtors (Only) | | | |
| a. | Gross income (receipts) from salary and wages | | \$0 | |
| b. | Gross income (receipts) from self-employment | | \$0 | |
| c. | Gross income from all other sources | | <u> </u> | |
| d. | Total income in the reporting period (a+b+c) | | <u> </u> | |
| e. | Payroll deductions | | \$0 | |
| f. | Self-employment related expenses | | <u>\$0</u> | |
| | Living expenses | | \$0 | |
| g. h. | All other expenses | | \$0 | |
| i. | Total expenses in the reporting period (e+f+g+h) | | \$0 | |
| i. j. | Difference between total income and total expenses (d-i) | | \$0 \$0 | |
| j. k. | List the total amount of all postpetition debts that are past due | | \$0 \$0 | |
| | | | | |
| 1. | Are you required to pay any Domestic Support Obligations as defined by 11 U.S.C § 101(14A)? | Yes (N | 0 (•) | |
| m. | If yes, have you made all Domestic Support Obligation payments? | Yes (N | [o ○ N/A • | |
| \$\$ U. thr best is a law max Rec wy | Privacy Act Statement U.S.C. § 589b authorizes the collection of this information, and provision 704, 1106, and 1107. The United States Trustee will use this information S.C. § 1930(a)(6). The United States Trustee will also use this information rough the bankruptcy system, including the likelihood of a plan of reorganing prosecuted in good faith. This information may be disclosed to a bank needed to perform the trustee's or examiner's duties or to the appropriate for venforcement agency when the information indicates a violation or potential for routine purposes. For a discussion of the types of routine disclosure ecutive Office for United States Trustee's systems of records notice, UST-cords." See 71 Fed. Reg. 59,818 et seq. (Oct. 11, 2006). A copy of the new justice gov/ust/eo/rules_regulations/index.htm. Failure to provide this niversion of your bankruptcy case or other action by the United States Trustee's Trustee's the United States T | to calcula in to evalua ization bei cruptcy trus ederal, stat tial violation es that may -001, "Ban otice may be information | te statutory fee assessments under 28 ate a chapter 11 debtor's progress ng confirmed and whether the case is stee or examiner when the information e, local, regulatory, tribal, or foreign on of law. Other disclosures may be be made, you may consult the kruptcy Case Files and Associated be obtained at the following link: http://on could result in the dismissal or | |
| <u>do</u> | leclare under penalty of perjury that the foregoing Monthly Opecumentation are true and correct and that I have been authorize tate. | | | |
| <u>/s/</u> | William Swingle William Swingle | am Swingle | e | |
| Sig | nature of Responsible Party Printed | l Name of Responsible Party | | |
| CA | AO <u>11/10</u> |)/2021 | | |
| Titl | e Date | | | |

| [1] | Case Name: FIELDWOOD ENERGY LLC, et al. |
|-----|---|
| | Case Number: 20-33948 |
| | Month: July 2021 |

Petition Date: August 3, 2020

MONTHLY OPERATING REPORT NOTES FOR JULY 2021

INTRODUCTION:

This monthly operating report ("MOR") is unaudited and does not purport to represent financial statements prepared in accordance with accounting principles generally accepted in the United States ("GAAP"), and it is not intended to fully reconcile to the consolidated financial statements prepared by the Debtors. Information contained in this MOR has been derived from the Debtors' books and records, but does not reflect in all circumstances presentation for GAAP or SEC reporting purposes. Therefore, in order to comply with their obligations to provide MORs during these chapter 11 cases, the Debtors have prepared this MOR using the best information presently available to them, which has been collected, maintained, and prepared in accordance with their historical accounting practices. Accordingly, this MOR is true and accurate to the best of the Debtors' knowledge, information, and belief, based on currently-available data. The results of operations and financial position contained herein are not necessarily indicative of results that may be expected for any period other than full calendar month-ending July 31, 2021, or for the full year, and may not necessarily reflect the Debtors' future consolidated results of operations and financial position.

RESERVATION OF RIGHTS:

This MOR is limited in scope, covers a limited time period, and has been prepared solely for the purpose of complying with the monthly reporting requirements of the Debtors' chapter 11 cases. The unaudited financial statements have been derived from the Debtors' books and records. The information presented herein has not been subject to all procedures that typically would be applied to financial information presented in accordance with GAAP. Upon the application of such procedures, the Debtors believe that the financial information could be subject to material change. The information furnished in this MOR includes normal recurring adjustments, but does not include all of the adjustments that typically would be made for interim financial statements presented in accordance with GAAP.

GLOBAL NOTES:

Given the complexity of the Debtors' business, inadvertent errors or omissions may have occurred. Accordingly, the Debtors hereby reserve all of their rights to dispute the validity, status, enforceability, or executory nature of any claim amount, agreement, representation, or other statement set forth in this MOR. Further, the Debtors reserve the right to amend or supplement this MOR, if necessary, but shall be under no obligation to do so.

Professional fees and expenses reflect interim compensation and reimbursement of expenses for professionals net of any holdback amounts subject to interim fee applications not yet approved. Amounts assume professional fees and expenses are paid upon approval or expiration of any relevant objection period.

Asset retirement obligations are reflected in the total for prepetition unsecured debt.

NOTES TO SUPPORTING DOCUMENTATION:

Supporting documentation is presented on a consolidated basis for the Debtors. $\label{eq:consolidated}$

SUPPORTING DOCUMENTATION - BALANCE SHEET:

Liabilities Subject to Compromise ("LSTC"): LSTC represent the Debtors' estimate of pre-petition claims to be resolved in connection with the chapter 11 cases. As a result of the chapter 11 filings, the payment of pre-petition liabilities are subject to compromise or other treatment under a plan of reorganization. The determination of how such liabilities will ultimately be settled or treated cannot be made until the Bankruptcy Court approves a chapter 11 plan of reorganization. Accordingly, the ultimate amount of such liabilities is not determinable at this time. Prepetition liabilities that are subject to compromise under ASC 852 are preliminary and may be subject to, among other things, future adjustments depending on Court actions, further developments with respect to disputed claims, determinations of the secured status of certain claims, the values of any collateral securing such claims, rejection of executory contracts, continued reconciliation or other events.

Values in the consolidated balance sheet represent rounded numbers. Accordingly, subtotals may not agree to the summation of the rounded numbers presented.

SUPPORTING DOCUMENTATION - CONSOLIDATED INCOME STATEMENT:

The income statement is presented on a consolidated basis for the Debtors. The information provided in the income statements reflect activity for the full calendar month-ending July 31, 2021.

Values in the consolidated income statement represent rounded numbers. Accordingly, subtotals may not agree to the summation of the rounded numbers presented.

SUPPORTING DOCUMENTATION - PAYMENTS MADE ON PREPETITION DEBTS:

Although payment of prepetition claims is generally not permitted, the Bankruptcy Court has authorized the Debtors to pay certain prepetition claims in designated categories. This relief generally was designed to preserve the value of the Debtors' business and assets. The Debtors have paid and continue to pay undisputed postpetition obligations in the ordinary course of business.

SUPPORTING DOCUMENTATION - PAYMENTS TO INSIDERS:

The list of insiders is consistent with public disclosures and other filings associated with the Debtors' chapter 11 cases. The listing of any party as an "insider" is neither intended to be nor should be construed as a legal characterization of such party as an "insider," as such term is defined in section 101(31) of the Bankruptcy Code, and it does not act as an admission or waiver of any fact, right, claim, or defense, and all such rights, claims, and defenses are hereby expressly reserved.

Notes:

[1] The Debtors in these chapter 11 cases, along with the last four digits of each Debtor's federal tax identification number, as applicable, are: Dynamic Offshore Resources NS, LLC (0158); Fieldwood Energy LLC (6778); Fieldwood Energy Inc. (4991); Fieldwood Energy Offshore LLC (4494); Fieldwood Onshore LLC (3489); Fieldwood SD Offshore LLC (8786); Fieldwood Offshore LLC (2930); FW GOM Pipeline, Inc. (8440); GOM Shelf LLC (8107); Bandon Oil and Gas GP, LLC (9172); Bandon Oil and Gas, LP (9266); Fieldwood Energy SP LLC (1971); Galveston Bay Pipeline LLC (5703); and Galveston Bay Processing LLC (0422).

| Case Name: FIELDWOOD ENERGY LLC, et al. | | Petition Date: | August 3, 2020 |
|---|--|----------------|------------------------------|
| Case Number: 20-33948 | | | |
| Month: July 2021 | | | |
| | CONSOLIDATED BALANCE SHEET Ending Balance at July 31, 2021 | | |
| in \$ thousands | | | |
| Current assets: | | Jul-21 | 1 |
| Cash and cash equivalents | | \$ 121,049 | - |
| Accounts receivable-operating revenues | | 96,057 | |
| Accounts receivable-jib [1] | | 34,110 | |
| Accounts receivable - other [2] | | 30,828 | |
| Inventory | | 37,389 | |
| Prepaids | | 7,067 | |
| Other current assets | | 13,900 | |
| Total current assets | | \$ 340,400 | - |
| Other assets: | | | |
| Property, plant and equipment | | \$ 4,426,844 | |
| Accumulated depreciation, depletion, amortization, and impairment | | (3,637,944 |) |
| Restricted cash | | 253,685 | |
| Long-term contractual receivable | | 55,095 | |
| Other assets | | 69,099 | |
| Total noncurrent assets | | \$ 1,166,779 | - - |
| Total assets | | \$ 1,507,179 | - - |
| | | | _ |

[1] AR balance includes certain clearing accounts and is shown net of allowance for doubtful accounts

⁻¹ Other decounts receivable includes operating expenses mean ed by richardout lineray lies

^[2] Other accounts receivable includes operating expenses incurred by Fieldwood Energy LLC that have not yet been charged to expense or capital or billed to working interest parties

UNITED STATES BANKRUPTCY COURT SOUTHERN DISTRICT OF TEXAS

Houston Division

| | <u> </u> | | |
|---|---------------------------------|----------------|----------------|
| Case Name: FIELDWOOD ENERGY LLC, et al. | | Petition Date: | August 3, 2020 |
| Case Number: 20-33948 | | | |
| Month: July 2021 | | | |
| | CONSOLIDATED BALANCE SHEE | т | |
| | Ending Balance at July 31, 2021 | L | |
| in \$ thousands | | | |
| Command Italy Illators | | 11.24 | |

| \$ | 91,847 (7,882) 83,965 137,353 20 34,895 |
|----|--|
| \$ | (7,882) 83,965 137,353 20 34,895 |
| | 83,965 137,353 20 34,895 |
| | 137,353 20 34,895 |
| | 20 34,895 |
| | 34,895 |
| | |
| | |
| | 322,938 |
| | 10,000 |
| | 1,454 |
| \$ | 590,625 |
| | |
| | |
| \$ | 962,308 |
| | 53,934 |
| | 392 |
| | 5,413 |
| | 1,966,991 |
| \$ | 3,579,663 |
| | |
| \$ | 743,366 |
| | (2,873,760) |
| | (84) |
| | 57,994 |
| | (2,072,484) |
| Ś | 1,507,179 |
| | \$ |

Notes:

^[1] Temporary clearing account for transactions that are to be transferred to another account. This account does not reflect true accounts payable liabilities.

^[2] Deferred income tax is net of a valuation allowance of \$614.3 million

| Case Name: FIELDWOOD ENERGY LLC, et al. |
|---|
| Case Number: 20-33948 |
| Month: July 2021 |

Petition Date: August 3, 2020

CONSOLIDATED INCOME STATEMENT For the period ending July 31, 2021

| For the period e | r the period ending July 31, 2021 | | |
|--|-----------------------------------|--|--|
| in \$ thousands | | | |
| Oil and gas revenues: | Jul-21 | | |
| Oil revenues | \$ 71,690 | | |
| Gas revenues | 7,209 | | |
| Liquids revenues | 2,829 | | |
| Other revenues | 29,846 | | |
| Total revenues | \$ 111,574 | | |
| Costs and expenses: | | | |
| Lease operating expense | \$ 32,247 | | |
| Repairs and maintenance | 9,381 | | |
| Severance Tax | (24 | | |
| Transportation expense | 2,447 | | |
| Workover expense | 78 | | |
| Depreciation, depletion and amortization | 16,664 | | |
| Accretion expense | 8,458 | | |
| Other operating | 5,405 | | |
| Insurance expense | 3,031 | | |
| Restructuring charges | 11,493 | | |
| General and administrative expense | 3,298 | | |
| Total costs and expenses | \$ 92,478 | | |
| Income from operations | \$ 19,096 | | |
| Other income (expense): | | | |
| Interest income | \$ 395 | | |
| Interest expense | 3,105 | | |
| Derivative settlements - oil | (3,879 | | |
| Derivative settlements - gas | (136 | | |
| Commodity derivative income (expense) - unrealized | (1,801 | | |
| Reorganization items | 3,022 | | |
| Other | 32 | | |
| Net income | \$ 19,834 | | |
| Income tax (expense) benefit | 181 | | |
| Net income | \$ 20,015 | | |

UNITED STATES BANKRUPTCY COURT SOUTHERN DISTRICT OF TEXAS

Houston Division

| Month: July 2021 STATEMENT OF CASH RECEIPTS AND DISBURSEMENTS For the period ending July 31, 2021 To st browsonds S 108,124 | | |
|--|---------------------------------|--------------------------|
| STATEMENT OF CASH RECEIPTS AND DISBURSEMENTS For the period ending July 31, 2021 | Month: July 2021 | |
| Port the period ending July 31, 2021 In \$ thousands Port the period ending July 31, 2021 In \$ thousands Port the period Receipts Port the period | | |
| Operating Receipts: \$ 108,124 Total Operating Receipts 108,124 Operating Disbursements: \$ 108,124 Operating Disbursements: \$ 108,124 Payroll 6,715 Benefits 2,239 Independent Director / BOD Fees 67 Interest Owner 24,817 Ils Non-Operating 3,311 Capex 389 LOE 51,240 Transportation 3,261 Taxes 43 Insurance/Surety 5,707 G&A 2,069 Other (12) Total Operating Disbursements \$ 99,846 Operating Cash Flow \$ 8,278 Interest & Fees 751 Hedging 4,884 Restructuring Professional Fees 9,382 Interest Earned (1) Cash Call 714 Total Disbursements [1] \$ 115,576 Net Cash Flow \$ 7,452) Beginning Book Cash Balance \$ 382,051 Net Cash Flow Operating Account | STATEMENT OF CASH RI | CEIPTS AND DISBURSEMENTS |
| Operating Receipts \$ 108,124 Total Operating Receipts 108,124 Operating Disbursements: \$ 108,124 Payroll 6,715 Benefits 2,239 Independent Director / BOD Fees 67 Interest Owner 42,817 JIB Non-Operating 3,311 Capex 389 LOE 51,240 Transportation 3,261 Taxes 43 Insurance/Surety 5,707 G&A 2,069 Other 5,936 Total Operating Disbursements \$ 99,846 Operating Cash Flow \$ 8,278 Interest & Fees 751 Hedging 4,884 Restructuring Professional Fees 9,382 Interest Earned (1) Sab Call 714 Total Disbursements [1] \$ 115,576 Net Cash Flow \$ 382,051 Net Cash Flow Operating Account (7,452) Acct. Transfer- Long Term Deposits - | For the period | ending July 31, 2021 |
| Receipts \$ 108,124 Operating Disbursements: 8 Payroll 6,715 Benefits 2,239 Independent Director / BOD Fees 67 Interest Owner 24,817 JIB Non-Operating 3,311 Capex 389 LOE 51,240 Transportation 3,261 Taxes 43 Insurance/Surety 5,707 G&A 2,069 Other 1(12) Total Operating Disbursements \$ 99,846 Operating Cash Flow \$ 8,278 Interest & Fees 751 Hedging 4,884 Restructuring Professional Fees 9,382 Interest Earned (1) Cash Call 714 Total Disbursements [1] \$ 115,576 Net Cash Flow \$ 7,452 Beginning Book Cash Balance \$ 382,051 Net Cash Flow Operating Account (7,452) Acct. Transfer- Long Term Deposits - | in \$ thousands | |
| Receipts \$ 108,124 Operating Disbursements: 8 Payroll 6,715 Benefits 2,239 Independent Director / BOD Fees 67 Interest Owner 24,817 JIB Non-Operating 3,311 Capex 389 LOE 51,240 Transportation 3,261 Taxes 43 Insurance/Surety 5,707 G&A 2,069 Other 1(12) Total Operating Disbursements \$ 99,846 Operating Cash Flow \$ 8,278 Interest & Fees 751 Hedging 4,884 Restructuring Professional Fees 9,382 Interest Earned (1) Cash Call 714 Total Disbursements [1] \$ 115,576 Net Cash Flow \$ 7,452 Beginning Book Cash Balance \$ 382,051 Net Cash Flow Operating Account (7,452) Acct. Transfer- Long Term Deposits - | Occupation Remainter | |
| Total Operating Receipts 108,124 Operating Disbursements: 6,715 Payroll 6,715 Benefits 2,239 Independent Director / BOD Fees 67 Interest Owner 24,817 JB Non-Operating 3,311 Capex 389 LOE 51,240 Transportation 3,261 Taxes 43 Insurance/Surety 5,707 G&A 2,069 Other (12) Total Operating Disbursements \$ 99,846 Operating Cash Flow \$ 8,278 Interest & Fees 751 Hedging 4,884 Restructuring Professional Fees 9,382 Interest Earned (1) Cash Call 714 Total Disbursements [1] \$ 115,576 Net Cash Flow \$ 7,452 Beginning Book Cash Balance \$ 382,051 Net Cash Flow Operating Account (7,452) | | ć 100.134 |
| Operating Disbursements: Payroll 6,715 Benefits 2,239 Independent Director / BOD Fees 67 Interest Owner 24,817 JIB Non-Operating 3,311 Capex 389 LOE 51,240 Transportation 3,261 Taxes 43 Insurance/Surety 5,707 G&A 2,069 Other (12) Total Operating Disbursements \$ 99,846 Operating Cash Flow \$ 8,278 Interest & Fees 751 Hedging 4,884 Restructuring Professional Fees 9,382 Interest Earned (1) Cash Call 714 Total Disbursements [1] \$ 115,576 Net Cash Flow \$ 382,051 Net Cash Flow Operating Account (7,452) Acct. Transfer - Long Term Deposits - | | |
| Payroll 6,715 Benefits 2,239 Independent Director / BOD Fees 67 Interest Owner 24,817 JIB Non-Operating 3,311 Capex 389 LOE 51,240 Transportation 3,261 Taxes 43 Insurance/Surety 5,707 G&A 2,069 Other (12) Total Operating Disbursements \$ 99,846 Operating Cash Flow \$ 8,278 Interest & Fees 751 Hedging 4,884 Restructuring Professional Fees 9,382 Interest Earned (1) Cash Call 714 Total Disbursements [1] \$ 115,576 Net Cash Flow \$ 7,452 Beginning Book Cash Balance \$ 382,051 Net Cash Flow Operating Account (7,452) Acct. Transfer - Long Term Deposits - | Total Operating Receipts | 108,124 |
| Benefits 2,239 Independent Director / BOD Fees 67 Interest Owner 24,817 JIB Non-Operating 3,311 Capex 389 LOE 51,240 Transportation 3,261 Taxes 43 Insurance/Surety 5,707 G&A 2,069 Other (12) Total Operating Disbursements \$ 99,846 Operating Cash Flow \$ 8,278 Interest & Fees 75 Hedging 4,884 Restructuring Professional Fees 9,332 Interest Earned (1) Cash Call 714 Total Disbursements [1] \$ 115,576 Net Cash Flow \$ 382,051 Net Cash Flow Operating Account (7,452) Acct. Transfer - Long Term Deposits - | Operating Disbursements: | |
| Independent Director / BOD Fees 67 Interest Owner 24,817 JBN RON-Operating 3,311 Capex 389 LOE 51,240 Transportation 3,261 Taxes 43 Insurance/Surety 5,707 G&A 2,069 Other (12) Total Operating Disbursements \$ 99,846 Operating Cash Flow \$ 8,278 Interest & Fees 751 Hedging 4,884 Restructuring Professional Fees 9,382 Interest Earned (1) Cash Call 714 Total Disbursements [1] \$ 115,576 Net Cash Flow \$ 382,051 Net Cash Flow Operating Account (7,452) Acct. Transfer - Long Term Deposits - | Payroll | 6,715 |
| Interest Owner 24,817 JIB Non-Operating 3,311 Capex 389 LOE 51,240 Transportation 3,261 Taxes 43 Insurance/Surety 5,707 G&A 2,069 Other (12) Total Operating Disbursements \$ 99,846 Operating Cash Flow \$ 8,278 Interest & Fees 751 Hedging 4,884 Restructuring Professional Fees 9,382 Interest Earned (1) Cash Call 714 Total Disbursements [1] \$ 115,576 Net Cash Flow \$ 382,051 Net Cash Flow Operating Account (7,452) Acct. Transfer - Long Term Deposits - | Benefits | 2,239 |
| JIB Non-Operating 3,311 Capex 389 LOE 51,240 Transportation 3,261 Traxes 43 Insurance/Surety 5,707 G&A 2,069 Other (112) Total Operating Disbursements 5,99,846 Caperating Disbursements 5,9382 Caperating Disbursements 6,10 Caperating Disbu | Independent Director / BOD Fees | 67 |
| Capex 389 LOE 51,240 Transportation 3,261 Taxes 43 Insurance/Surety 5,707 G&A 2,069 Other (12) Total Operating Disbursements \$ 99,846 Operating Cash Flow \$ 8,278 Interest & Fees 751 Hedging 4,884 Restructuring Professional Fees 9,382 Interest Earned (1) Cash Call 714 Total Disbursements [1] \$ 115,576 Net Cash Flow \$ 382,051 Net Cash Flow Operating Account (7,452) Acct. Transfer - Long Term Deposits - | Interest Owner | 24,817 |
| LOE 51,240 Transportation 3,261 Taxes 43 Insurance/Surety 5,707 G&A 2,069 Other (12) Total Operating Disbursements \$ 99,846 Operating Cash Flow \$ 8,278 Interest & Fees 751 Hedging 4,884 Restructuring Professional Fees 9,382 Interest Earned (1) Cash Call 714 Total Disbursements [1] \$ 115,576 Net Cash Flow \$ 7,452 Beginning Book Cash Balance \$ 382,051 Net Cash Flow Operating Account (7,452) Acct. Transfer - Long Term Deposits - | JIB Non-Operating | 3,311 |
| LOE 51,240 Transportation 3,261 Taxes 43 Insurance/Surety 5,707 G&A 2,069 Other (12) Total Operating Disbursements \$ 99,846 Operating Cash Flow \$ 8,278 Interest & Fees 751 Hedging 4,884 Restructuring Professional Fees 9,382 Interest Earned (1) Cash Call 714 Total Disbursements [1] \$ 115,576 Net Cash Flow \$ 7,452 Beginning Book Cash Balance \$ 382,051 Net Cash Flow Operating Account (7,452) Acct. Transfer - Long Term Deposits - | Capex | 389 |
| Taxes 43 Insurance/Surety 5,707 G&A 2,069 Other (12) Total Operating Disbursements \$ 99,846 Operating Cash Flow \$ 8,278 Interest & Fees 751 Hedging 4,884 Restructuring Professional Fees 9,382 Interest Earned (1) Cash Call 714 Total Disbursements [1] \$ 115,576 Net Cash Flow \$ 382,051 Net Cash Flow Operating Account (7,452) Acct. Transfer - Long Term Deposits - | LOE | 51,240 |
| Taxes 43 Insurance/Surety 5,707 G&A 2,069 Other (12) Total Operating Disbursements \$ 99,846 Operating Cash Flow \$ 8,278 Interest & Fees 751 Hedging 4,884 Restructuring Professional Fees 9,382 Interest Earned (1) Cash Call 714 Total Disbursements [1] \$ 115,576 Net Cash Flow \$ 382,051 Net Cash Flow Operating Account (7,452) Acct. Transfer - Long Term Deposits - | Transportation | 3,261 |
| G&A 2,069 Other (12) Total Operating Disbursements \$ 99,846 Operating Cash Flow \$ 8,278 Interest & Fees 751 Hedging 4,884 Restructuring Professional Fees 9,382 Interest Earned (1) Cash Call 714 Total Disbursements [1] \$ 115,576 Net Cash Flow \$ 382,051 Net Cash Flow Operating Account (7,452) Acct. Transfer - Long Term Deposits - | | 43 |
| Other (12) Total Operating Disbursements \$ 99,846 Operating Cash Flow \$ 8,278 Interest & Fees 751 Hedging 4,884 Restructuring Professional Fees 9,382 Interest Earned (1) Cash Call 714 Total Disbursements [1] \$ 115,576 Net Cash Flow \$ 382,051 Net Cash Flow Operating Account (7,452) Acct. Transfer - Long Term Deposits - | Insurance/Surety | 5,707 |
| Other (12) Total Operating Disbursements \$ 99,846 Operating Cash Flow \$ 8,278 Interest & Fees 751 Hedging 4,884 Restructuring Professional Fees 9,382 Interest Earned (1) Cash Call 714 Total Disbursements [1] \$ 115,576 Net Cash Flow \$ 382,051 Net Cash Flow Operating Account (7,452) Acct. Transfer - Long Term Deposits - | G&A | 2,069 |
| Total Operating Disbursements \$ 99,846 Operating Cash Flow \$ 8,278 Interest & Fees 751 Hedging 4,884 Restructuring Professional Fees 9,382 Interest Earned (1) Cash Call 714 Total Disbursements [1] \$ 115,576 Net Cash Flow \$ 382,051 Net Cash Flow Operating Account (7,452) Acct. Transfer - Long Term Deposits - | Other | |
| Interest & Fees 751 Hedging 4,884 Restructuring Professional Fees 9,382 Interest Earned (1) Cash Call 714 Total Disbursements [1] \$ 115,576 Net Cash Flow \$ (7,452) Beginning Book Cash Balance \$ 382,051 Net Cash Flow Operating Account (7,452) Acct. Transfer - Long Term Deposits | Total Operating Disbursements | |
| Interest & Fees 751 Hedging 4,884 Restructuring Professional Fees 9,382 Interest Earned (1) Cash Call 714 Total Disbursements [1] \$ 115,576 Net Cash Flow \$ (7,452) Net Cash Flow Operating Account (7,452) Acct. Transfer - Long Term Deposits - | | |
| Hedging 4,884 Restructuring Professional Fees 9,382 Interest Earned (1) Cash Call 714 Total Disbursements [1] \$ 115,576 Net Cash Flow \$ (7,452) Beginning Book Cash Balance \$ 382,051 Net Cash Flow Operating Account (7,452) Acct. Transfer - Long Term Deposits - | Operating Cash Flow | \$ 8,278 |
| Hedging 4,884 Restructuring Professional Fees 9,382 Interest Earned (1) Cash Call 714 Total Disbursements [1] \$ 115,576 Net Cash Flow \$ (7,452) Beginning Book Cash Balance \$ 382,051 Net Cash Flow Operating Account (7,452) Acct. Transfer - Long Term Deposits - | Interest & Fees | 751 |
| Restructuring Professional Fees 9,382 Interest Earned (1) Cash Call 714 Total Disbursements [1] \$ 115,576 Net Cash Flow \$ (7,452) Beginning Book Cash Balance \$ 382,051 Net Cash Flow Operating Account (7,452) Acct. Transfer - Long Term Deposits - | | |
| Interest Earned (1) Cash Call 714 Total Disbursements [1] \$ 115,576 Net Cash Flow \$ (7,452) Beginning Book Cash Balance \$ 382,051 Net Cash Flow Operating Account (7,452) Acct. Transfer - Long Term Deposits - | | |
| Cash Call 714 Total Disbursements [1] \$ 115,576 Net Cash Flow \$ (7,452) Beginning Book Cash Balance \$ 382,051 Net Cash Flow Operating Account (7,452) Acct. Transfer - Long Term Deposits - | | |
| Total Disbursements [1] \$ 115,576 Net Cash Flow \$ (7,452) Beginning Book Cash Balance \$ 382,051 Net Cash Flow Operating Account (7,452) Acct. Transfer - Long Term Deposits - | | |
| Net Cash Flow \$ (7,452) Beginning Book Cash Balance \$ 382,051 Net Cash Flow Operating Account (7,452) Acct. Transfer - Long Term Deposits - | | |
| Beginning Book Cash Balance \$ 382,051 Net Cash Flow Operating Account (7,452) Acct. Transfer - Long Term Deposits | | |
| Net Cash Flow Operating Account (7,452) Acct. Transfer - Long Term Deposits - | Net Cash Flow | \$ (7,452) |
| Net Cash Flow Operating Account (7,452) Acct. Transfer - Long Term Deposits - | | A 200 074 |
| Acct. Transfer - Long Term Deposits - | | |
| | | (7,452) |
| Plus: Voided Checks 135 | | - |
| | - | |
| Ending Book Cash Balance \$ 374,734 | Ending Book Cash Balance | \$ 374,734 |

Notes:
[1] Includes voided checks

| Case Name: FIELDWOOD ENERGY LLC, et al. | Petition Date: August 3, 2020 |
|---|-------------------------------|
| Case Number: 20-33948 | |
| Month: July 2021 | _ |
| PAYMENTS M | ADE ON PREPETITION DEBTS |

For the period ending July 31, 2021

in \$ actuals

Prepetition payments made in accordance with ECF No. 342 FINAL ORDER (I) AUTHORIZING DEBTORS TO PAY (A) PREPETITION INTEREST OWNER OBLIGATIONS, JOINT INTEREST BILLINGS, AND E&P OPERATING EXPENSES AND (B) 503(b)(9) CLAIMS; AND (II) GRANTING RELATED RELIEF

| Payment Type | Pymt Date | Amount |
|-------------------------|-----------|------------|
| Joint Interest Billings | 7/1/2021 | \$ 1,795 |
| Trade Agreement Vendor | 7/1/2021 | 167,740 |
| Joint Interest Billings | 7/8/2021 | 5,274 |
| Trade Agreement Vendor | 7/8/2021 | 687,237 |
| Trade Agreement Vendor | 7/15/2021 | 78,500 |
| Total | | \$ 940.546 |

| Case Name: FIELDWOOD ENERGY LLC, et al. | Petition Date: | August 3, 2020 |
|---|----------------|----------------|
| Case Number: 20-33948 | | |

PAYMENTS TO INSIDERS

in \$ thousands

Month: July 2021

| INSIDERS | Туре | Feb-21 | Mar-21 | Apr-21 | May-21 | Jun-21 | Jul-21 |
|------------------------|----------|--------|--------|--------|--------|--------|--------|
| Employee 1 | Salary | \$ 31 | \$ 31 | \$ 47 | \$ 31 | \$ 31 | \$ 31 |
| Employee 2 | Salary | 28 | 28 | 42 | 28 | 28 | 28 |
| Employee 3 | Salary | 23 | 23 | 34 | 23 | 23 | 23 |
| Employee 4 | Salary | 26 | 26 | 39 | 26 | 26 | 26 |
| Employee 5 | Salary | 23 | 23 | 34 | 23 | 23 | 23 |
| Employee 6 | Salary | 24 | 24 | 36 | 24 | 24 | 24 |
| Director 1 | BOD Fees | 72 | 55 | 85 | 85 | 63 | 50 |
| Director 2 | BOD Fees | - | - | 25 | - | - | 8 |
| Director 3 [1] | BOD Fees | - | - | 25 | - | - | 8 |
| TOTAL INSIDERS (MOR-1) | | \$ 226 | \$ 209 | \$ 367 | \$ 239 | \$ 217 | \$ 221 |

| Case Name: FIELDWOOD ENERGY LLC, et al. |
|---|
| Case Number: 20-33948 |
| Month: July 2021 |

Petition Date: August 3, 2020

AGING OF POST-PETITION LIABILITIES [1]

in \$ thousands

| | DAYS | TOTAL | | TRADE ACCTS | SEVERANCE TAX | STATE INCOME TAX | OTHER TAXES |
|-----|-------|-------|--------|-------------|---------------|------------------|-------------|
| | 0-30 | \$ | 85,141 | \$ 84,611 | - | 213 | 317 |
| [2] | 31-60 | | 373 | 373 | | | |
| [3] | 61-90 | | 296 | 296 | | | |
| [4] | 91+ | | 6,567 | 6,567 | | | |
| | Total | \$ | 92,377 | \$ 91,847 | \$ - | \$ 213 | \$ 317 |

AGING OF ACCOUNTS RECEIVABLE [5]

in \$ thousands

| Month | Feb-21 | Mar-21 | Apr-21 | May-21 | Jun-21 | Jul-21 |
|-------|-----------|-----------|-----------|-----------|-----------|-----------|
| 0-30 | \$ 13,000 | \$ 10,475 | \$ 11,796 | \$ 12,732 | \$ 15,898 | \$ 11,055 |
| 31-60 | 4,686 | 9,461 | 4,686 | 5,443 | 6,509 | 9,292 |
| 61-90 | 5,130 | 2,111 | 2,243 | 564 | 1,274 | 963 |
| 91+ | 18,071 | 16,500 | 12,876 | 10,560 | 9,312 | 9,332 |
| Total | \$ 40,887 | \$ 38,548 | \$ 31,602 | \$ 29,298 | \$ 32,993 | \$ 30,642 |

Notes

- [1] Excludes the Trade Accounts Payable Clearing Account
- [2] \$170k of JIB and transport invoices not yet reconciled, \$203K related to retained professional fees pending approval
- [3] Related to \$296k of JIB and transport invoices not yet reconciled
- [4] \$2.9 million related to postpetition insurance/surety premium renewals related to prepetition contracts, \$3.6 million of JIB and transport invoices not yet reconciled, and \$27K of IT subscription renewals the Company is in the process of evaluating
- [5] Excludes operating revenues receivable and other accounts receivable. The operating revenues receivable account reflects 2 months of estimated accrued receivables for the Company's operating and non-operating interests. Other accounts receivable primarily includes operating expenses incurred by the Company that have not yet been charged to expense or capital, or billed to working interest parties.

| Case Name: FIELDWOOD ENERGY LLC, et al. | | August 3, 2020 |
|---|-----------------------------|----------------|
| Case Number: 20-33948 | | |
| Month: July 2021 | | |
| | | |
| | CASH ACCOUNT RECONCILIATION | |

In \$ thousands

| · | | | | | | | | Escrow | Escrow | | | | | |
|------------------------------------|----|-----------|-------------|-------------|-------------|--------------|-------------|------------|-------------|-------------|-------------|---------------|--|-----------|
| | | | | | Bankruptcy- | | | Account - | Account - | FINCO | | | | |
| | | | | | Related | Rest | ricted Cash | Fieldwood | Fieldwood | Collections | FWE EE | Deposits - | | |
| Account Type | C | perating | Revenue | FSA | Utilities | Т | rust "A" | Energy LLC | Energy LLC | Account | RELIEF FUND | Long Term [1] | | Total |
| • | | | | | | Wi | ilmington | | | Deutsche | | | | |
| Bank Name | Ca | pital One | Capital One | Capital One | Capital One | | Trust | US Bank | J.P. Morgan | Bank | | N/A | | |
| Account Number | | x2209 | x4666 | x2306 | x0534 | | x5000 | x6000 | x5624 | x2558 | x8297 | N/A | | |
| Bank Balance | \$ | 47,619 | \$ 74,892 | \$ - | \$ 342 | \$ | 238,493 | \$ 792 | \$ 8,250 | \$ - | \$ 5 | \$ 6,144 | \$ | 376,538 |
| Plus: Deposits in Transit | | - | | - | - | | - | - | 0 | - | - | - | 1 | 0 |
| Less: Outstanding Checks | | (1,128) | (676) | (0) | - | | - | - | - | - | - | - | | (1,804) |
| Book Balance | \$ | 46,492 | \$ 74,216 | \$ (0) | \$ 342 | \$ | 238,493 | \$ 792 | \$ 8,250 | \$ - | \$ 5 | \$ 6,144 | \$ | 374,734 |
| | | | | | | | | | | | | | | |
| Beginning Cash Balance (Per Books) | Ś | 34,604 | \$ 93,421 | İ\$ - | \$ 342 | Ś | 238,492 | \$ 792 | \$ 8,250 | Ś - | Š 5 | \$ 6,144 | Ġ | 382,051 |
| Plus: Receipts | | 12,767 | 95,357 | - | | +- | 1 | 0 | 0 | - | - | | Ť | 108,125 |
| Transfers Between Accounts | | (10) | - | 10 | _ | | | | | _ | _ | _ | | - |
| Less: Disbursements | | (870) | (114,562) | | _ | - | _ | _ | _ | _ | _ | _ | | (115,442) |
| | | | (117,302) | (10) | 1 | 1 | | | 1 | 1 | 1 | 1 | | (++3,++2) |

Notes:

^[1] Reflects long-term deposits the Company has made with primarily pipeline companies as a requirement of conducting business with these companies